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APPLICATION NO.	FILING DATE	FIRST NAMED INVENTOR	ATTORNEY DOCKET NO.	CONFIRMATION NO.
09/668,785	09/22/2000	James Longbottom	WEAT/0042	2355
	7590 04/28/200 & SHERIDAN, L.L.P.	EXAMINER		
3040 POST OA	K BOULEVARD, SU	FRENEL, VANEL		
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Please find below and/or attached an Office communication concerning this application or proceeding.

The time period for reply, if any, is set in the attached communication.

Office Action Summary		Applic	ation No.	Applicant(s)				
		09/668	,785	LONGBOTTOM E	LONGBOTTOM ET AL.			
		Examir	ner	Art Unit				
		VANEL	FRENEL	3687				
Period fo	The MAILING DATE of this communic or Reply	ation appears on	the cover sheet wi	th the correspondence a	ddress			
WHIC - Exter after - If NC - Failu Any r	ORTENED STATUTORY PERIOD FO CHEVER IS LONGER, FROM THE MA asions of time may be available under the provisions of SIX (6) MONTHS from the mailing date of this communal period for reply is specified above, the maximum statuse re to reply within the set or extended period for reply we eply received by the Office later than three months after an adjustment. See 37 CFR 1.704(b).	ILING DATE OF 37 CFR 1.136(a). In no nication. utory period will apply an ill, by statute, cause the	THIS COMMUNIO event, however, may a r d will expire SIX (6) MON application to become AB	CATION. eply be timely filed ITHS from the mailing date of this of the control of				
Status								
1) 又	Responsive to communication(s) filed	on 06 February	2008					
•	Responsive to communication(s) filed on <u>06 February 2008</u> .  This action is <b>FINAL</b> . 2b)⊠ This action is non-final.							
3)	Since this application is in condition for	<i>'</i> —		ers, prosecution as to the	e merits is			
٠,١	closed in accordance with the practice under <i>Ex parte Quayle</i> , 1935 C.D. 11, 453 O.G. 213.							
Dispositi	on of Claims		•					
- 4)⊠	Claim(s) 1-16 50 55 69-86 and 93 is/a	are pending in the	application					
•	Claim(s) <u>1-16,50,55,69-86 and 93</u> is/are pending in the application.  4a) Of the above claim(s) is/are withdrawn from consideration.							
	4a) Of the above claim(s) is/are withdrawn from consideration. □ Claim(s) is/are allowed.							
· · _ ·	6)⊠ Claim(s) <u>1-16,50,55,69-86 and 93</u> is/are rejected.							
·	Claim(s) is/are objected to.	no rojocioa.						
	Claim(s) are subject to restricti	on and/or electio	n requirement					
		on ana, or bloods	Troqui omoni.					
	on Papers							
-	The specification is objected to by the							
10)	The drawing(s) filed on is/are:							
	Applicant may not request that any object		-					
	Replacement drawing sheet(s) including t		_					
11) The oath or declaration is objected to by the Examiner. Note the attached Office Action or form PTO-152.								
Priority ι	ınder 35 U.S.C. § 119							
<ul> <li>12) Acknowledgment is made of a claim for foreign priority under 35 U.S.C. § 119(a)-(d) or (f).</li> <li>a) All b) Some * c) None of:</li> <li>1. Certified copies of the priority documents have been received.</li> <li>2. Certified copies of the priority documents have been received in Application No</li> <li>3. Copies of the certified copies of the priority documents have been received in this National Stage application from the International Bureau (PCT Rule 17.2(a)).</li> <li>* See the attached detailed Office action for a list of the certified copies not received.</li> </ul>								
2)  Notic 3) Inforr	t(s) e of References Cited (PTO-892) e of Draftsperson's Patent Drawing Review (PTomation Disclosure Statement(s) (PTO/SB/08) r No(s)/Mail Date 20080311; 20080307; 200211	·	Paper No(s	Summary (PTO-413) s)/Mail Date nformal Patent Application 				



Application No.

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#### **DETAILED ACTION**

# Notice to Applicant

1. This communication is in response to the election of Group I filed on 2/6/08. Claims 1-16, 50, 55, 69-86 and 93 are pending.

## Claim Rejections - 35 USC § 103

- 2. The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all obviousness rejections set forth in this Office action:
  - (a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negatived by the manner in which the invention was made.
- 3. Claims 1-16, 50, 55, 69-86 and 93 are rejected under 35 U.S.C. 103(a) as being unpatentable over Chapman (5,504,491), Tubel et al (5,730,219) in view of Alft et al (2004/0190374) and further in view of Devereaux et al (2007/0043843).
- (A) As per claim 1, Chapman discloses a method of communicating between a drilling rig and at least one off-site location (Col.4, lines 33-67), the method comprising: providing a portable data communications module to a person on the drilling rig (See Tubel, Col.5, lines 4-67 to Col.6, line 42; Col.9, lines 29-67 to Col.10, line 67).

Chapman, Tubel do not explicitly disclose that the method having establishing an at least two-way data communication connection between the portable data communications module and the at least one off-site location via the Internet.

However, these features are known in the art, as evidenced by Alft. In particular, Alft suggests that the method having establishing an at least two-way data

communication connection between the portable data communications module and the at least one on-site location via the Internet (See Alft, Page 14, Paragraph 0130).

It would have been obvious to one of ordinary skill in the art at the time of the invention to have included the feature of Alft within the combined teachings of Tubel, Chapman and Alft with the motivation of providing an earth penetrating apparatus for use with a boring machine, such as a horizontal directional drilling machine (See Alft, Page 2, Paragraph 0011).

In addition, as best understood, Chapman, Tubel and Alft do not explicitly disclose that the method having drilling a wellbore to an oil and/or gas bearing formation; and monitoring drilling activities on the drilling rig via the portable communications module and the at least two-way data communication connection by a person at the off-site location.

However, these features are known in the art, as evidenced by Devereaux. In particular, Devereaux suggests that the method having drilling a wellbore to an oil and/or gas bearing formation (See Devereaux, Page 2, Paragraph 0018); and monitoring drilling activities on the drilling rig via the portable communications module and the at least two-way data communication connection by a person at the off-site location (See Devereaux, Abstarct, Page 2, Paragraphs 0015; 0018 and 0023).

It would have been obvious to one of ordinary skill in the art at the time of the invention to have included the feature of Devereaux within the combined teachings of Alft, Tubel and Chapman with the motivation of providing a small wearable portable access unit (PAU) communicate s over high-rate link to a centrally-located network

access unit, called a general purpose node herein (See Devereaux, Page 1, Paragraph 0012).

(B) As per claim 2, Tubel discloses the method further comprising directing the activities at the drilling rig via the portable communications module and the at least two-way data communication connection by the off-site location (Col.5, lines 63-67 to Col.6, line 42).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(C) As per claim 3, Tubel discloses the method further comprising determining positional information of the person on the drilling rig and monitoring the positional information at the off site location (Col.8, lines 4-67).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(D) As per claim 4, Tubel discloses the method wherein monitoring the activities comprise the sensing of conditions within a wellbore (Col.9, lines 45-67 to Col.10, line 67).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(E) As per claim 5, Tubel discloses the method further comprising the person on the drilling rig performing a procedure related to the activities; and recording and billing the procedure (Col.19, lines 1-67).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(F) As per claim 6, Tubel discloses the method, wherein monitoring the activities comprises diagnosing a problem with the activities (Col.19, lines 1-67; Col.21, lines 41-67).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(G) As per claim 7, Tubel discloses the method wherein the activities comprise recovering at least a portion of a damaged or obstructed drill string in the wellbore (The Examiner interprets water 16 to the surface of the ocean floor 18 and then downwardly into formations under the ocean floor as a form of fishing activities Col.8, lines 64-67).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(H) As per claim 8, Tubel discloses the method, wherein monitoring the activities comprises monitoring data transmitted from at least one sensor located in a wellbore (Col.8, lines 3-55).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(I) As per claim 9, Tubel discloses the method wherein the sensor in the wellbore gathers information related to the condition of the drill string (Col.18, lines 20-67).

The motivation for combining the respective teachings of Chapman, Tubel Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(J) As per claim 10, Alft discloses the method wherein further comprises providing a computer on the drilling rig, wherein the at least two-way data communication connection is established through the computer (See Alft, Page 14, Paragraph 0130).

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The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

- (K) As per claim 11, Chapman discloses the method wherein the positional information is determined by GPS equipment (Col. 4, lines 38-48).
- (L) As per claim 12, Chapman discloses the method further comprising comparing a GPS signal to a database to automatically identify a source of the data transmission (Col.4, lines 49-67 to Col.5, line 43).
- (M) As per claim 13, Tubel discloses the method wherein said portable communications module automatically utilizes the communication connection to transmit data including status, usage, and location to a rental center according to a predetermined schedule (Col.20, lines 13-67).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(N) As per claim 14, Devereaux discloses the method wherein the portable communications module is worn by, or attached to, the person on the drilling rig. (Page.2, Paragraph 0023).

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The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(O) As per claim 15, Tubel discloses the method wherein the portable communications module is detachably attached to a skull-protective hardhat that is worn by the person on the drilling rig (Col.23, lines 46-67 to Col.24, line 40).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(P) As per claim 16, Devereaux discloses the method wherein monitoring the activities comprises measuring or recording length of tubulars and the activities comprise assembling the tubulars to form a tubular string (Page 2, Paragraph 0023)

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(Q) A per claim 50 Alft discloses the method further comprising: communicating information relating to the activities from the drilling rig to the off-site person in response to instructions received from the off-site person (See Alft, Page 14, Paragraph 0130).

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The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(R) As per claim 55, Alft discloses the method further comprising recording usage data regarding the communications module (See Alft, Page 4, Paragraph 0049).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(S) As per claim 69, Alft discloses the method further comprising determining whether there is a request to establish a connection with the off-site person located at a specific off-site computer (See Alft, Page 14, Paragraph 0130).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(T) As per claim 70, Alft discloses the method further comprising determining the specific off-site computer communications to establish the connection with (See Alft, Page 14, Paragraphs 0125-0127).

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The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(U) As per claim 71, Alft discloses the method further comprising receiving positional information of the communications module (See Alft, Page 7, Paragraph 0076).

The motivation for combining the respective teachings of Chapman and Tubel,

Altf and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(V) As per claim 72, Alft discloses the method wherein monitoring the activities comprises transferring input information from the communications module to the off-site location (See Alft, Page 14, Paragraph 0130).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(W) As per claim 73, Alft discloses the method wherein monitoring the activities further comprises transferring instruction information from the off-site location to the communication module (See Alft, Page 14, Paragraphs 0125-0127).

The motivation for combining the respective teachings of Chapman, Tubel and Alft and Devereaux are as discussed above in the rejection of claim1, and incorporated herein.

(X) As per claim 74, Alft discloses the method wherein monitoring the activities further comprises following an operation, by the person at the drilling rig, indicated by the instruction information to obtain result information (See Alft, Page 14, Paragraph 0130).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim1, and incorporated herein.

(Y) As per claim 75, Alft discloses the method wherein monitoring the activities further comprises transferring the result information from the communications module to the off-site location (See Alft, Page 14, Paragraph 0130).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(Z) As per claim 76, Alft discloses the method wherein monitoring the activities further comprises analyzing the result information at the off-site location to make a determination (See Alft, Page 14, Paragraph 0130).

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The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(AA) As per claim 77, Alft discloses the method wherein monitoring drilling activities further comprises transferring the documentation from the off-site location to the communications module (See Alft, Page 14, Paragraph 0130).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(BB) As per claim 78, Tubel discloses the method further comprising drilling a wellbore to an oil and /or gas bearing formation (See Tubel, Col.18, lines 34-67; Col.19, lines 34-59).

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(W) As per claim 79, Alft discloses the method wherein the connection is real-time (See Alft, Page 15, Paragraph 0134).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(X) As per claim 80, Alft discloses the method further comprising communicating one or more procedures from the off-site person to the person at the drilling rig (See Alft, Page 14, Paragraphs 0130-0132).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(Y) As per claim 81, Alft discloses the method wherein the one or more procedures comprise an assembly drawing, a picture of a part, a video of an installation procedure, or a training session (See Alft, Page 15, Paragraphs 0132-0134).

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(Z) As per claim 82, Alft discloses the method wherein the one or more procedures comprise a schematic drawing of a part or machine, critical dimensions of a part or machine, or checklist or video clip showing how to use a part or machine (See Alft Page

15, Paragraphs 0132-0134).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(AA) As per claim 83, Alft discloses the method wherein the part or machine is a tong (Examiner interprets pump or motor to be a form of tong See Alft, Page 25, Paragraphs 0218-0219).

(BB) As per claim 84, Tubel discloses the method wherein the part or machine is fishing equipment (The Examiner interprets water 16 to the surface of the ocean floor 18 and then downwardly into formations under the ocean floor as a form of fishing activities See Col.8, lines 64-67).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(CC) As per claim 85, Alft discloses the method wherein the part or machine is a parameter measuring device (See Alft, Page 8, Paragraphs 0079-0080).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

(DD) As per claim 86, Alft discloses the method further comprising the person at the drilling rig performing a task using the one or more procedures (See Alft, Page 8, Paragraphs 0082-0083).

(EE) As per claim 93, Alft discloses the method wherein the activities are drilling activities (See Alft, Page 8, Paragraph 0080).

The motivation for combining the respective teachings of Chapman, Tubel, Alft and Devereaux are as discussed above in the rejection of claim 1, and incorporated herein.

## Response to Arguments

4. Applicant's arguments filed 2/16/08 with respect to claims 1-16, 50, 55 and 69-86 and 93 have been fully considered but are moot in view of new ground (s) of rejection.

#### Conclusion

5. The prior art made of record and not relied upon is considered pertinent to applicant's disclosure. The cited but not the applied art teaches hand-free, portable computer and system (5,844,824) and system and method for communicating information associated with a drilling component (2001/0014966).

Any inquiry concerning this communication or earlier communications from the examiner should be directed to Vanel Frenel whose telephone number is 571-272-6769. The examiner can normally be reached on Monday-Thursday from 6:30 am-5:00pm.

If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisor, Matthew S. Gart can be reached on 571-272-3955. The fax phone number for the organization where this application or proceeding is assigned is 703-872-9306.

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/Vanel Frenel/ Primary Examiner, Art Unit 3687

April 22, 2008